



# Hornsea Project Four

## Bridge Petroleum 2 Protective Provisions

**Additional Submission following ISH7**

**Date: 19 July 2022**

**Document reference: G6.14**

**Revision: 01**

**Prepared** Pinsent Masons, July 2022  
**Checked** Nicola Allan, Orsted, July 2022  
**Accepted** Francesca De Vita, July 2022  
**Approved** Jamie Baldwin, Orsted, July 2022

G6.14  
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## Revision Summary

<i>Rev</i>	<i>Date</i>	<i>Prepared by</i>	<i>Checked by</i>	<i>Approved by</i>
01	19/07/2022	Pinsent Masons	Nicola Allan, Orsted	Jamie Baldwin, Orsted

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## Revision Change Log

<i>Rev</i>	<i>Page</i>	<i>Section</i>	<i>Description</i>
01	-	-	Additional submission following ISH7.

**PART [ ]**  
**FOR THE PROTECTION OF BRIDGE PETROLEUM 2 LIMITED**

**Application**

1. For the protection of the licensee from time to time of United Kingdom Petroleum Production Licence P.2426, unless otherwise provided for in this Schedule or otherwise agreed in writing between the licensee and the undertaker the provisions of this Part of this Schedule shall have effect for so long as the licence shall remain in full force and effect.

2. In the event that one of the following occurs -

- (a) the licence is terminated and no longer has effect;
- (b) within three months of the coming into force of this Order, the licensee has not obtained the necessary consents;
- (c) the licensee fails to serve notice on the undertaker as required by paragraph 5.

the obligations on the undertaker in this Part of this Schedule shall no longer have effect.

**Interpretation**

3.

In this part of this Schedule—

“emergency works” means works whose execution at the time when they are executed is required in order to put an end to, or to prevent the occurrence of, circumstances then existing or imminent (or which the person responsible for the works believes on reasonable grounds to be existing or imminent) which are likely to cause danger to persons, property or the environment;

“exclusion zones” means an area on, under or above the seabed within a distance of 500m of the outer edge of an installed platform or centre point of installed subsea infrastructure (excluding an installed pipeline) and an area of 200m either side of an installed pipeline, in each case forming part of the licensee’s works;

“licence” means United Kingdom Petroleum Production Licence P.2426;

“licensee” means the licensee from time to time of the licence;

“licensee’s works” means exploration, appraisal, development, production, maintenance, interventions and/or decommissioning activity in accordance with and pursuant to the licence;

“necessary consents” means regulatory approval from the North Sea Transition Agency (or any successor in function) and the Offshore Petroleum Regulator for Environment and Decommissioning (or any successor in function) for one or more appraisal well(s) and approval from the North Sea Transition Agency (or any successor in function) of a field development plan;

“pipeline route A” means the route coloured [x] on the protected area plan;

“pipeline route B” means the route coloured [x] on the protected area plan;

“primary lines of orientation” means the lines identified as the primary lines of orientation for wind turbine generators comprised in the authorised development running south east to north west on bearing 326.5 degrees as shown on the protected area plan;

“protected area” means the area of seabed shown shaded grey/blue on the protected area plan, excluding any relinquished area;

“protected area plan” means the plan entitled Bridge Petroleum: Kumatage Protective Provisions and certified as the protected area plan for the purposes of this Part of this Schedule;

“offshore wind infrastructure” means all infrastructure permitted by this Order excluding offshore wind activities and the overhanging of a wind turbine generator blade;

“offshore wind activities” means investigation survey or other activity relating to the evaluation of development construction operation and maintenance and/or decommissioning of the authorised development and shall include the use of a jack-up or other vessel;

“relinquished area” means any part of the protected area that is relinquished by the licensee pursuant to the licence or otherwise removed from the scope of the licence, but which shall not include the exclusion zones.

“remaining overlap area” means the area of seabed with the coordinates below and shown shaded [ ] on the protected area plan

### **Protected area**

4. (1) Subject to paragraph 7, no offshore wind infrastructure shall be constructed within the protected area.

(2) The undertaker may perform offshore wind activities in the protected area provided that:

(a) the undertaker provides advance written notice of its activities in the protected area as soon as reasonably practicable;

(b) the undertaker’s notice must describe the nature, extent and duration of the activities;

(c) the undertaker provides regular updates to the licensee throughout the duration of the activities; and

(d) within 24 hours of the completion of the activities, the undertaker provides notice to the licensee that the activities have been completed and the protected area has been vacated.

(3) The requirement for advance notice in sub-paragraph (2)(a) above shall not apply to any offshore wind activities which are emergency works, in which case the undertaker must provide notice as soon as reasonably practicable after commencement of the activities.

5. No later than three months after the coming into force of this Order, the licensee shall notify the undertaker of its proposed location of its pipeline, such location being either pipeline route A or pipeline route B. From the date the undertaker receives the licensee’s notification, the protected area shall include either pipeline route A or pipeline route B (as elected by the licensee).

### **Line of orientation**

6. The licensee shall not carry out, nor procure the carrying out of, the licensee’s works in any way that would prevent the undertaker from constructing and maintaining the wind turbine generators comprised in the authorised development in a layout consistent with the primary lines of orientation.

### **Crossing and proximity**

7. The undertaker and the licensee shall use reasonable endeavours to enter into a crossing and/or proximity agreement on standard offshore wind industry terms in relation to the licensee’s works and the authorised development in relation to the protected area and the remaining overlap area, such agreement to be entered into no later than six months after the coming into force of this Order.

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# Hornsea Four

## Bridge Petroleum

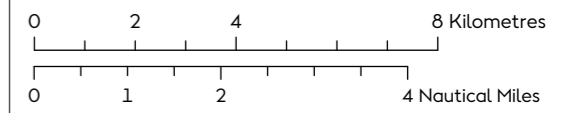
### Kumatage Protective Provisions

-  HOW04 Order Limits
-  Remaining Overlap Area
-  Primary Lines of Orientation  
(running SE to NW on bearing 326.5°)
-  Protected Area - 600m Radius on Surface/  
Subsea Infrastructure
-  Pipeline Route A
-  Pipeline Route B



Coordinate system: ETRS 1989 UTM Zone 31N

Scale@A3: 1:150,000



REV	REMARK	DATE
	First issue	04/02/2022

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Bridge Petroleum: Kumatage Protective Provisions  
 Document no: HOW040586  
 Created by: WILGI  
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